RAILROAD COMMISSION OF TEXAS

Summary of Drilling, Completion and Plugging Reports Processed Mar-03

		State Totals		Activity by District For March												
March	2003	2003 (YTD)	2002	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	24	59	71	0	2	5	8	2	0	0	1	1	3	1	1	0
Oil	8	19	21	0	0	2	0	0	0	0	1	0	3	1	1	0
Gas	16	40	50	0	2	3	8	2	0	0	0	1	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	731	1,931	2,341	15	44	59	125	63	43	0	42	85	58	55	102	40
Re-enter Dry/Completions	30	74	78	2	0	6	0	0	0	0	4	7	3	3	5	0
Re-Completions	182	458	424	7	21	37	28	6	16	0	3	7	25	16	3	13
Total Completions	862	2,229	2,568	18	63	85	148	66	57	0	36	85	85	66	101	52
Oil Completions	249	724	947	4	7	27	3	2	9	0	17	18	72	54	31	5
New Drill	170	511	716	1	5	12	3	1	5	0	15	13	47	39	26	3
Re-Enter	11	25	32	0	0	1	0	0	0	0	1	3	2	2	2	0
Re-Completion	68	188	199	3	2	14	0	1	4	0	1	2	23	13	3	2
Gas Completions	582	1,420	1,478	14	55	54	144	64	46	0	18	67	4	1	68	47
New Drill	470	1,156	1,252	10	37	30	116	59	35	0	14	60	4	1	68	36
Re-Enter	7	23	17	0	0	3	0	0	0	0	2	2	0	0	0	0
Re-Completion	105	241	209	4	18	21	28	5	11	0	2	5	0	0	0	11
Unperforated Completions	26	69	44	2	0	2	5	0	4	0	2	0	1	0	10	0
Injection/Other Completions	31	85	143	0	1	4	1	0	2	0	1	0	9	11	2	0
Injection	30	79	138	0	1	4	0	0	2	0	1	0	9	11	2	0
Other	1	6	5	0	0	0	1	0	0	0	0	0	0	0	0	0
Total Holes Plugged	728	1,849	1,966	32	30	63	68	6	30	3	88	43	110	91	138	26
Completed Holes	647	1,615	1,691	26	28	46	63	3	28	3	75	29	109	83	129	25
Oil	445	1,158	1,224	21	13	23	35	0	20	3	55	23	75	56	114	7
Gas	102	272	361	5	11	11	23	3	8	0	12	4	4	0	8	13
Other	100	185	106	0	4	12	5	0	0	0	8	2	30	27	7	5
Dry Holes Drilled.Plugged	81	234	275	6	2	17	5	3	2	0	13	14	1	8	9	1
New Drill	73	217	256	4	2	16	5	3	2	0	13	12	0	8	7	1
Re-Enter	8	17	19	2	0	1	0	0	0	0	0	2	1	0	2	0

^{*}New Field Discoveries are included under oil and gas completions

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion. **Injection** includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demostration, observation, etc.)

^{**}Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

RAILROAD COMMISSION OF TEXAS

Monthy Drilling, Completion and Plugging Summary Permits issued for Drilling Activity Mar-03

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		State Totals Activity by District For March															
	March	2003	2003 (YTD)	2002	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued		1,112	3,113	2,057	46	77	81	145	58	107	0	60	101	161	67	116	93
New Drill		840	2,380	1,556	38	49	52	115	45	79	0	45	90	118	47	101	61
Re-enter		30	77	88	0	4	2	2	0	1	0	3	2	6	2	6	2
Re-complete		242	656	413	8	24	27	28	13	27	0	12	9	37	18	9	30
Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types		1,112	3,113	2,057	46	77	81	145	58	107	0	60	101	161	67	116	93
Oil		268	757	426	15	4	11	3	2	7	0	26	15	103	47	29	6
Gas		384	1,085	737	13	19	17	38	38	41	0	5	73	17	3	73	47
Oil and Gas		434	1,211	842	18	51	52	102	16	58	0	27	13	39	9	10	39
Injection		20	45	45	0	3	1	2	1	1	0	1	0	2	5	4	0
Service		1	3	0	0	0	0	0	1	0	0	0	0	0	0	0	0
Other		5	12	7	0	0	0	0	0	0	0	1	0	0	3	0	1

Orginal Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.